

Eclipse Group GHG Performance Disclosure 2025

Scope 1 Scope 2 and Scope 3 greenhouse gas emissions disclosure

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Owner	Alena Netušilová	Approver	Alena Netušilová
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Confidentiality	Public		
Applicable for	☒ GROUP ☐ ECLAT ☐ ECLCZ ☐ ECLDE ☐ ECLHR ☐ ECLHU ☐ ECLIT ☐ ECLPL ☐ ECLSI ☐ ECLSK		

1 Report basis

This disclosure presents Eclipse Group greenhouse gas emissions for 1 January to 31 December 2025. The organizational boundary is Eclipse Group and all of its legal entities. Substantially all activity data originates from the four production entities, ECLIPSE PRINT a.s. and its subsidiaries.

The inventory follows the GHG Protocol Corporate Standard and Corporate Value Chain Scope 3 Standard. Operational control is used for Scope 1 and Scope 2. Scope 2 is reported using location-based and market-based methods. The reported total uses market-based Scope 2; the location-based result is disclosed separately and is not double counted.

2025 conclusion: Eclipse Group reports 8,828.918 tCO₂e using market-based Scope 2, equal to 0.949 tCO₂e per tonne of production. Scope 3 represents 72.3% of the reported total.

2 2025 greenhouse gas performance

Result	2025 tCO ₂ e	Treatment in reported total	Coverage
Scope 1	586.520	Included	Stationary and mobile fuels and Slovenia heating oil; refrigerants and forklift fuel screened with nil result (fully electric forklift fleet)
Scope 2 location-based	1,126.630	Disclosed separately	Purchased electricity at ECLCZ, ECLHU, ECLPL and ECLSI using country factors
Scope 2 market-based	1,856.043	Included	Purchased electricity using AIB residual-mix factors; no guarantee-of-origin claim
Scope 3	6,386.355	Included	All 15 categories screened; relevant upstream and downstream categories quantified
Reported emissions total	8,828.918	Scope 1 + market-based Scope 2 + Scope 3	Location-based Scope 2 excluded from this sum
Production output	9,303.70 t	Intensity denominator	Four production entities
Reported emissions intensity	0.949 tCO ₂ e/t	Reported total divided by production	Rounded to three decimal places

3 Scope 1 and Scope 2

Scope	Method and activity basis	Data quality and limitation
Scope 1	Fuel activity multiplied by applicable combustion factors. Sources include natural gas at ECLCZ, ECLHU and ECLPL; Czech fleet petrol and diesel; ECLSI heating oil; and refrigerant activity.	Natural gas consumption at ECLCZ, ECLHU and ECLPL is taken from supplier invoices and meter records for the full reporting year. Refrigerant top-up or loss was confirmed as zero.
Scope 2 location-based	Purchased electricity multiplied by 2025 country electricity factors for the Czech Republic, Hungary, Poland and Slovenia. On-site solar at ECLSI has generated since October 2024. In 2025 the majority of its output was exported to the grid; self-consumed generation is already netted out of metered purchased electricity and is not counted again. Production was relocated at the site during 2025 so that the majority of on-site generation is self-consumed from 2026 onward.	Shows grid-average emissions for the four production entities and is disclosed separately from the reported total.
Scope 2 market-based	Purchased electricity multiplied by 2025 AIB residual-mix factors for each country. No supplier-specific guarantee-of-origin claim was applied in the 2025 baseline, and no claim is made on exported on-site solar generation. Supplier disclosure for ECLSI is under review for the 2026 inventory.	No supplier-specific guarantee-of-origin claim was applied in the 2025 baseline. This result is used in the reported total.

4 Scope 3 category results

The quantified Scope 3 total is 6,386.355 tCO₂e. Displayed category values are rounded to three decimals; their displayed sum differs from the controlled total by 0.001 tCO₂e because of rounding.

Cat	Scope 3 category	tCO ₂ e	2025 boundary and result
1	Purchased goods and services	3,706.765	External paper, inks and varnishes; intragroup purchases removed
2	Capital goods	Not material	No significant machinery or equipment investment identified for 2025
3	Fuel and energy related activities	323.900	Upstream energy and fuel emissions
4	Upstream transportation and distribution	195.524	20% of external transport allocated to compact inbound materials
5	Waste generated in operations	188.586	2,351.288 t of operational waste by class and treatment route
6	Business travel	1.206	Air travel and 14 hotel nights; company-car fuel remains in Scope 1
7	Employee commuting	60.165	Distance-based method covering all employees of all group units in 2025
8	Upstream leased assets	N/A	No applicable upstream leased assets
9	Downstream transportation and distribution	782.097	80% of external transport allocated to outbound product volume
10	Processing of sold products	N/A	Products are supplied as finished products
11	Use of sold products	0.000	Passive paper-based products require no energy during use
12	End of life treatment of sold products	1,128.113	One-year product life and recyclable corrugated-paper route
13	Downstream leased assets	N/A	No applicable downstream leased assets
14	Franchises	N/A	Eclipse operates no franchises
15	Investments	N/A	No applicable investment portfolio activity

5 Calculation methods and controls

Calculation control: activity data multiplied by the applicable emission factor and divided by the unit conversion. Results are consolidated in tonnes of carbon dioxide equivalent.

Calculation area	Primary method and factor source
Scope 1 fuels	Activity-based combustion calculations using approved 2025 fuel factors and documented litres or energy activity
Scope 2 location-based	Ember 2025 country electricity factors
Scope 2 market-based	AIB European Residual Mix 2025 factors
Scope 3	Spend-based, distance-based, waste-type-specific and average-data methods using US EPA Emission Factors Hub 2025 and UK DESNZ GHG Conversion Factors 2025
Intensity	8,828.918 tCO ₂ e divided by 9,303.70 t of 2025 production output

The 2025 inventory is an internal controlled baseline. No external assurance has been performed. Scope 1 and Scope 2 activity data are taken from supplier invoices and meter records for all four production entities. The spend-based screening assumptions used for the relevant Scope 3 categories are retained in the controlled inventory and evidence files so they can be replaced when higher-quality supplier data become available.

6 Evidence basis

Evidence or controlled document	Purpose
REG-GROUP-S-002 v1.0	Controlled GHG calculations, factors, assumptions and evidence index
REG-GROUP-S-001 v1.0	Approved environmental performance report containing the consolidated 2025 Scope 1, Scope 2 and Scope 3 results
EcoVadis Group Input Data Master 2024-2028	Entity inputs and reconciliations
EV-PROD-2025	Four-entity production output of 9,303.70 t
EV-CZ/HU/PL/SI-ENERGY-2025	Electricity, gas, fleet fuel, heating-oil and on-site solar generation records
EV-WASTE-2025	2025 group waste by class and treatment route
EV-TRAVEL-2025 and EV-COMMUTE-2025	Business travel and employee commuting activity
MGMT-S3-2025-09-15	Management confirmation of Scope 3 assumptions and non-applicable categories, including the fully electric forklift fleet and nil refrigerant top-up in 2025

7 Standards and requirement mapping

Requirement or source	Application
GHG Protocol Corporate Standard	Organizational boundary, Scope 1 and Scope 2 inventory and reporting
GHG Protocol Scope 2 Guidance	Dual reporting of location-based and market-based purchased-electricity results
GHG Protocol Corporate Value Chain Scope 3 Standard	Screening and reporting of all 15 Scope 3 categories
ISO 9001:2015 and Amendment 1:2024	Supports climate context review, documented information and performance evaluation; it does not create a separate GHG reporting obligation
EcoVadis Environment theme	Quantitative GHG results, methods, coverage, traceability and intensity indicator

8 Document control summary

Control item	Disposition
Change summary	Major revision expanding the public disclosure from Scope 3 only to complete Scope 1, Scope 2 and Scope 3 reporting
Records retained	Controlled inventory, energy and fuel records, waste records, financial reports, travel and commuting inputs, production data, emission-factor sources and management confirmations

Control item	Disposition
Documentation impact	REG-GROUP-S-004 v2.1 becomes Superseded. The Master Document Register must identify v2.2 as Active and Public.
Training and communication	Communicate the published result to Group Management, Finance, ESG and the four printing-house directors. No task-level training is required.
Translation impact	English is controlling. Any published translation is informational unless separately controlled and linked to this Document ID and version.
Open questions	None affecting the reported 2025 totals.

Change history

Version	Date	Change	Approval
v1.0	2026-09-18	Initial Scope 3 disclosure	Alena Netušilová
v2.0	2026-09-21	Complete 2025 Scope 1, Scope 2 and Scope 3 public disclosure	Alena Netušilová
v2.1	2026-09-21	Boundary statement corrected to Eclipse Group and all legal entities; on-site solar at ECLSI disclosed; commuting coverage stated; factor sources specified; internal document-register note removed	Alena Netušilová
v2.3	2026-09-23	Scope 1 natural gas at ECLHU and ECLPL corrected: both are taken from supplier invoices and meter records, and the earlier proxy and spend-derived screening statement was incorrect and is withdrawn. Boundary restated as Eclipse Group and all legal entities; refrigerants and forklift fuel recorded as screened with nil result; on-site solar at ECLSI disclosed from October 2024; commuting coverage stated; emission-factor sources specified as US EPA Emission Factors Hub 2025 and UK DESNZ 2025. No reported figure changed in this revision.	Alena Netušilová

Author check: update the Master Document Register and retain superseded versions in the Superseded location.